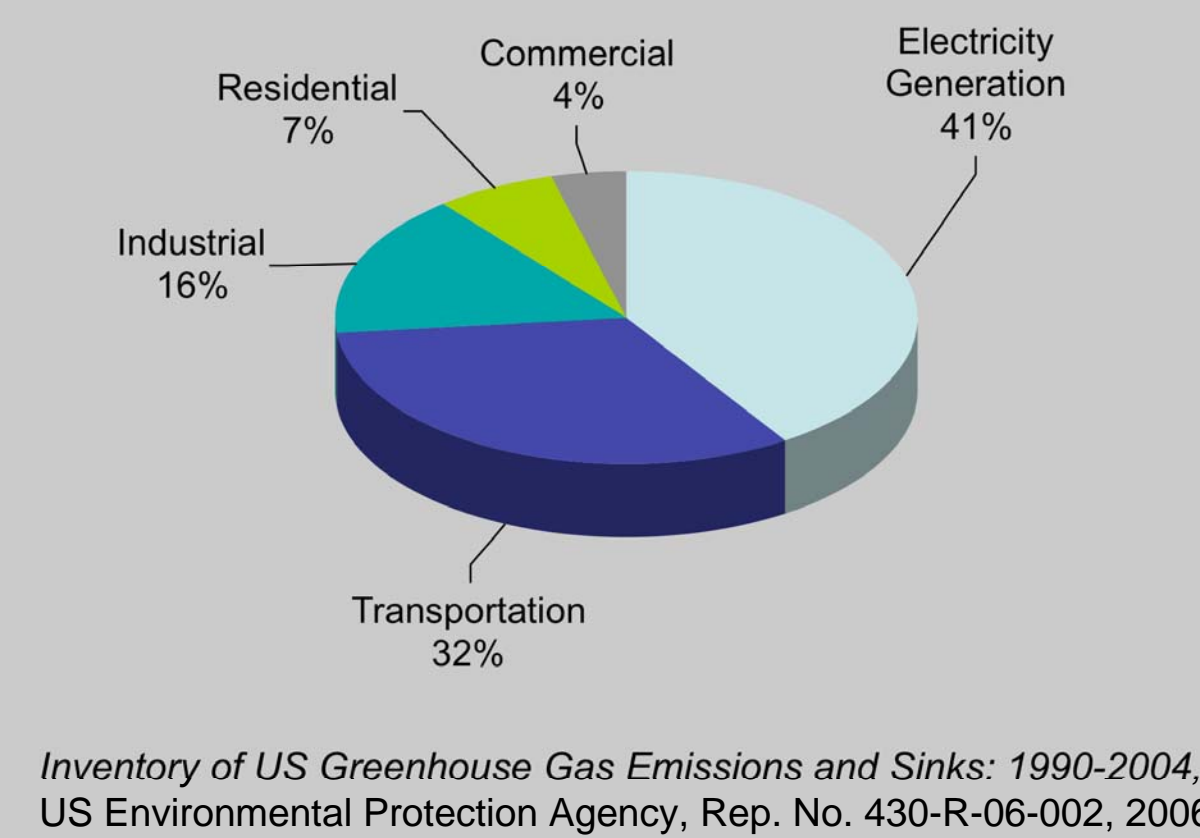


## Abstract

Power generation and transportation are responsible for about 40 percent and 33 percent, respectively, of the CO<sub>2</sub> generated from US fossil fuel combustion. We are developing a US CO<sub>2</sub> emission inventory of the power generation and on-road motor vehicle sectors that incorporates the high spatial and temporal resolution available in a variety of data sets. CO<sub>2</sub> emission data with up to hourly resolution are measured by continuous emission monitors installed at most US power generation facilities. CO<sub>2</sub> emissions from on-road motor vehicles are determined from 1999 Federal Highway Administration statistics on gasoline and diesel sales in every US state. These statewide data are spatially allocated to 4-km resolution using the EPA's National Emission Inventory 1999 estimates of NO<sub>x</sub> and CO emissions from on-road gasoline and diesel combustion. The inventory incorporating these highly resolved components is compared with other available bottom-up estimates of CO<sub>2</sub> sources for the US. Comparisons are also made between this inventory and atmospheric measurements made during the past decade.

## 1999 US Fossil Fuel CO<sub>2</sub> Emissions



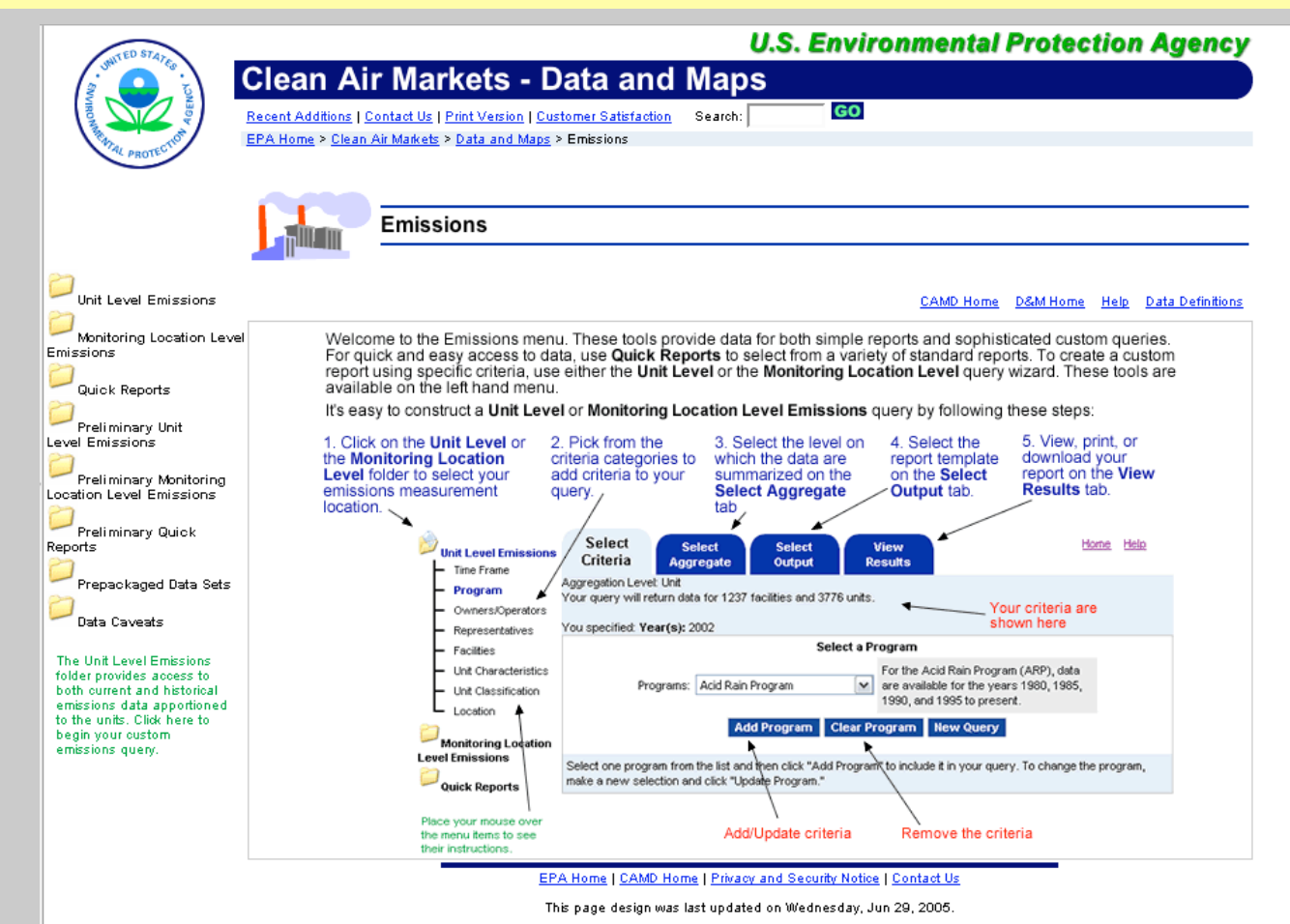
## CO<sub>2</sub> Emissions from Power Plants

### Continuous Emission Monitoring Systems

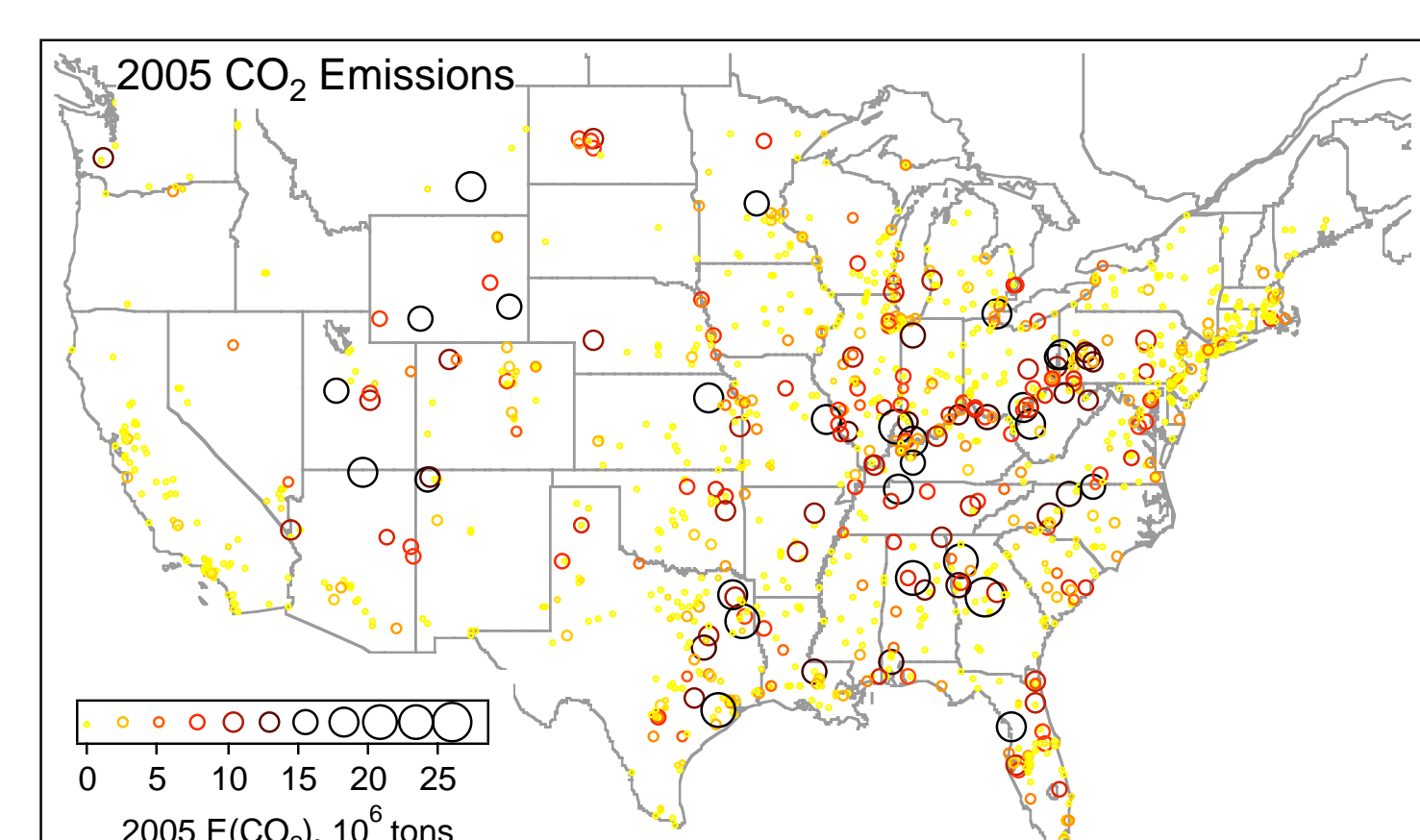
- Direct observations of point source emissions made by utility companies
- Hourly NO<sub>x</sub>, SO<sub>2</sub>, and CO<sub>2</sub> emissions and heat input
- Reported quarterly to EPA Clean Air Markets Division
- Data for 966 facilities in 1999 and 1427 facilities in 2004
- Most sources: electric power generation, co-generation with other industry

### Extracting CEMS Data using the EPA's Clean Air Markets Query Wizard

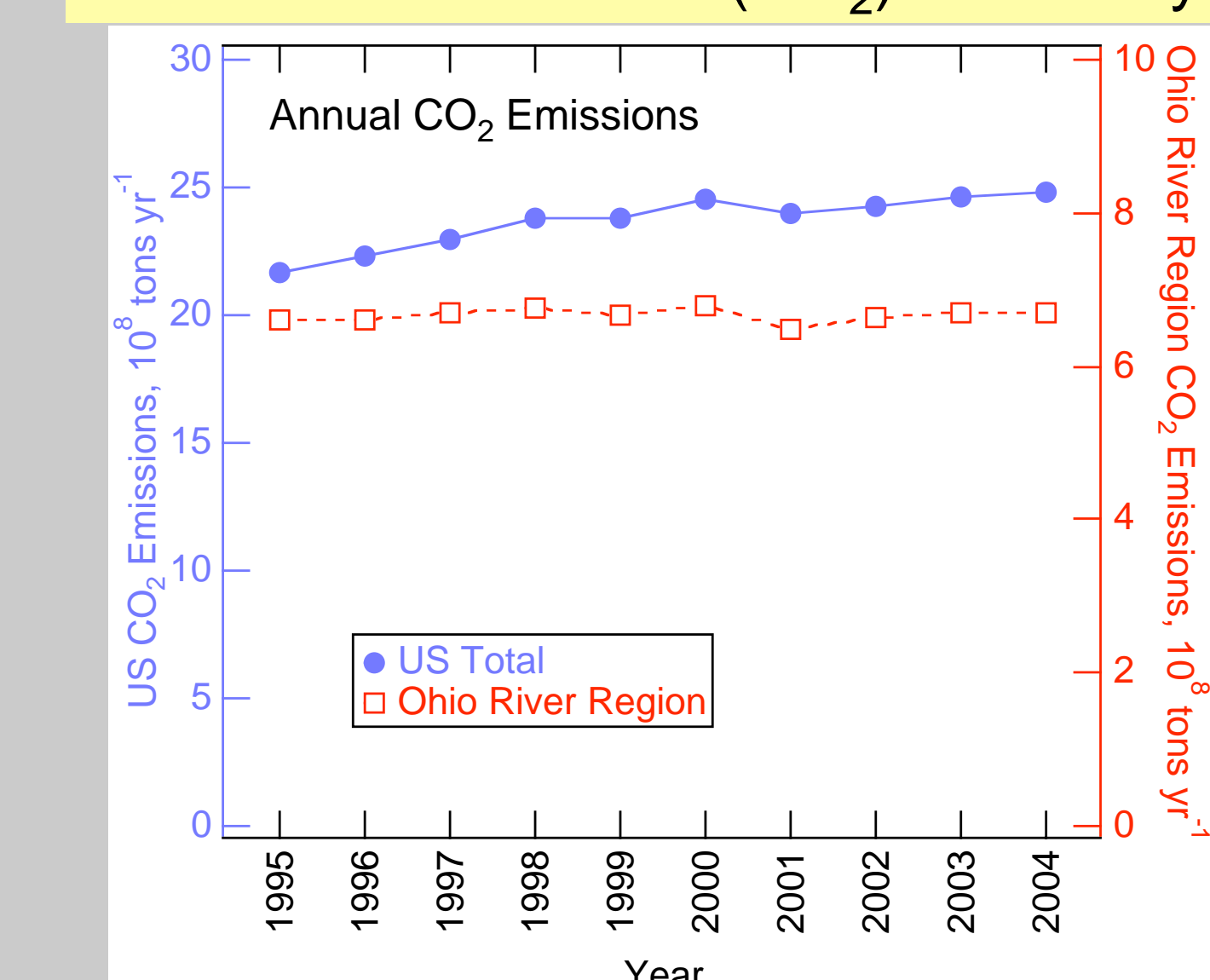
- Useful web tool to extract and aggregate CEMS data
- User specifies:
  - Unit or monitoring level
  - Time aggregation period
  - Year
  - Emissions aggregation level
  - Output fields
  - View or download reports



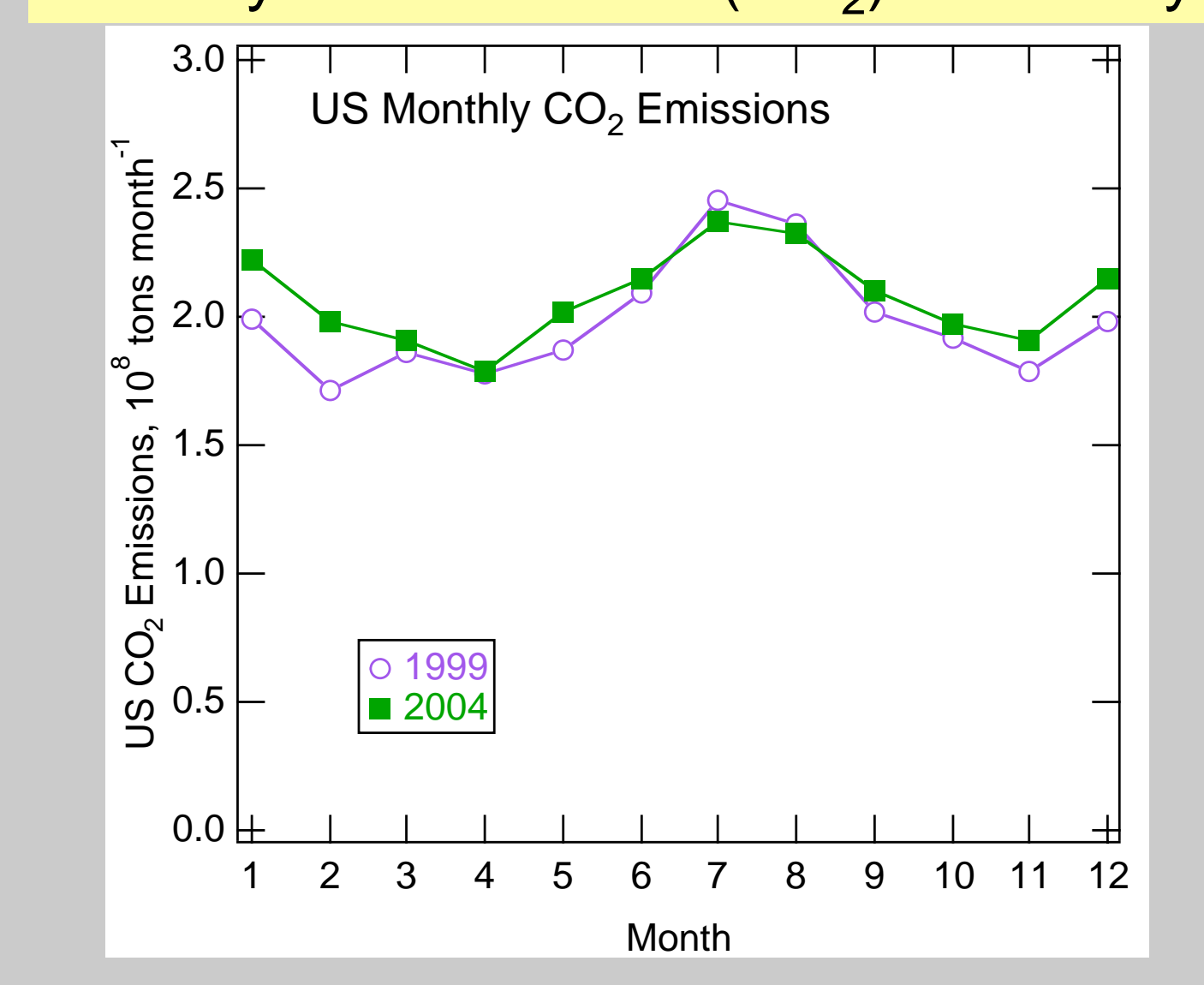
### Spatial Distribution of Power Plant E(CO<sub>2</sub>)



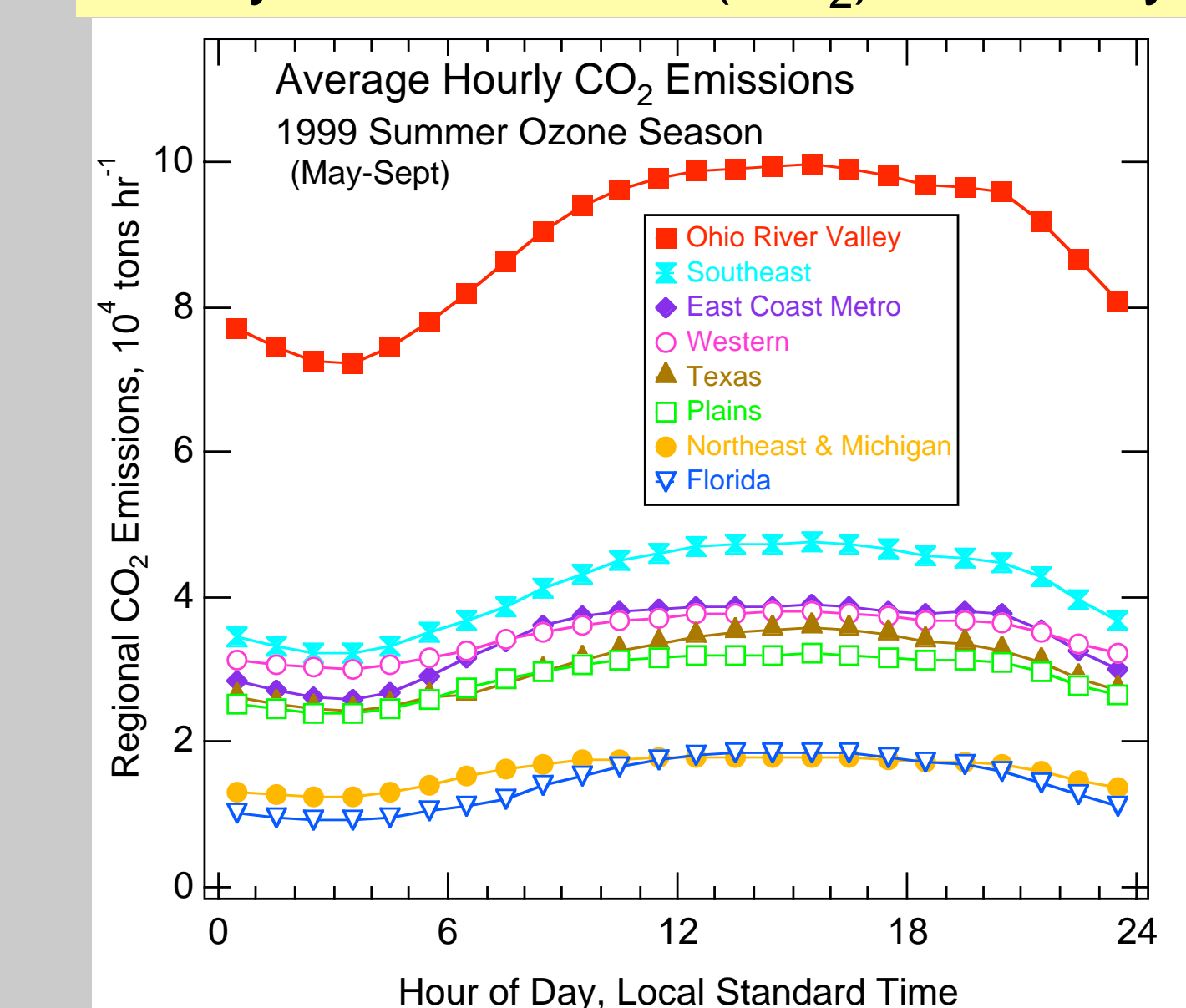
### Annual Power Plant E(CO<sub>2</sub>) Variability



### Monthly Power Plant E(CO<sub>2</sub>) Variability



### Hourly Power Plant E(CO<sub>2</sub>) Variability



### Power Plant CO<sub>2</sub> Emission Characteristics

- CEMS provide direct observations of power plant CO<sub>2</sub> emissions
- CEMS data have hourly frequency and are available from 1980 through previous calendar quarter
- Analysis of temporal variability of power plant emissions
  - Power plants are large CO<sub>2</sub> sources
  - About one-third of all power plant CO<sub>2</sub> is emitted in 6-state region including the Ohio River Valley
  - US power plant CO<sub>2</sub> emissions have increased somewhat over the past decade: higher electricity demand and more plants put into service
  - Peak CO<sub>2</sub> emissions in summer and winter, because of residential cooling and heating demands
  - Similar diurnal emission cycles in different regions of the nation in response to temperature and daily residential and industrial activity
  - Monthly & hourly power plant E(CO<sub>2</sub>) variability is ±25% relative to annual average level

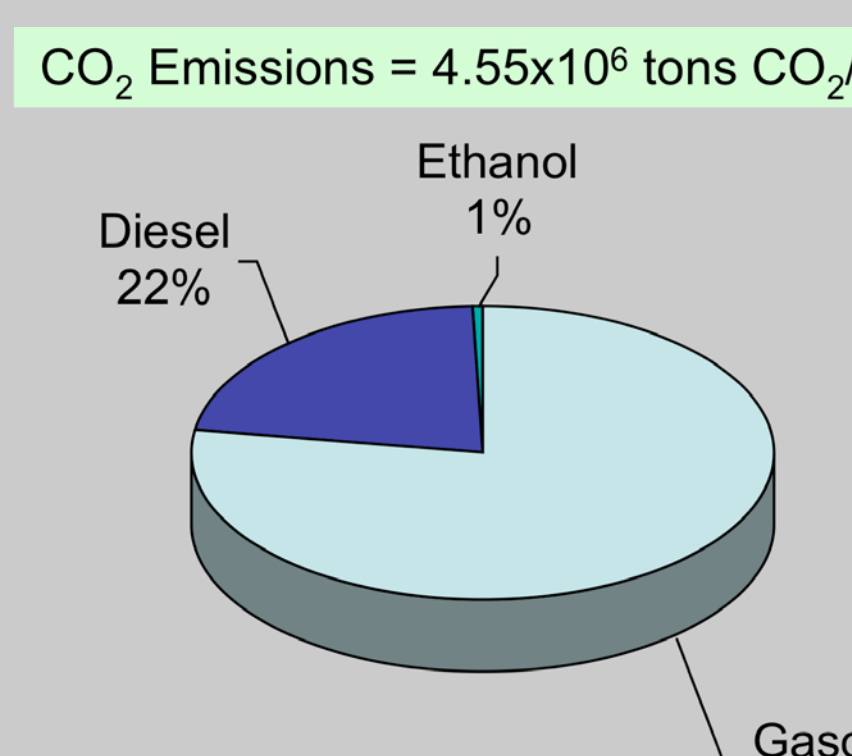
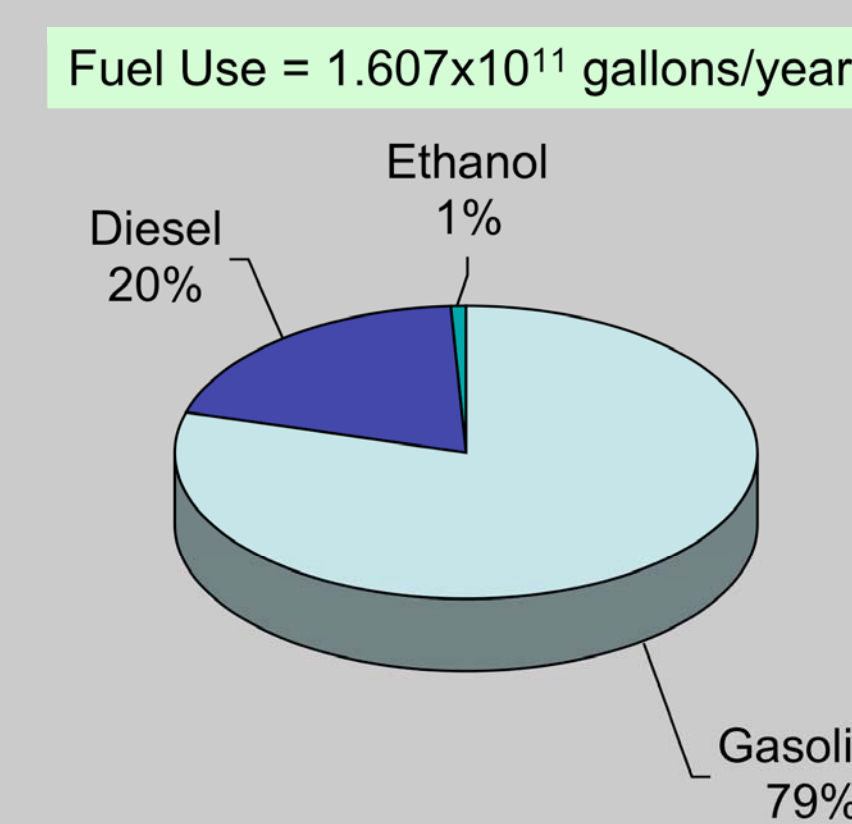
## CO<sub>2</sub> Emissions from On-road Mobile Sources

### Building the NOAA-NEI On-Road CO<sub>2</sub> Inventory

#### 1. On-road Fuel Use by State

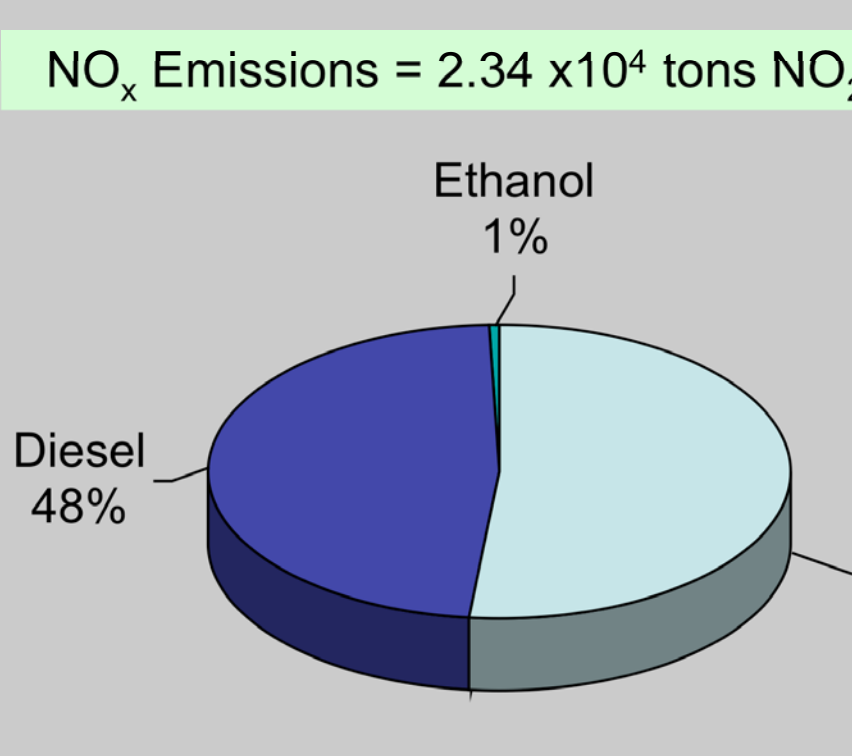
- 1999 US Dept of Transportation's Federal Highway Administration statistics
- Gasoline, diesel, and ethanol sales for highway use in every state
- Monthly breakdown
- Ethanol use and emissions by state are not shown because of small contribution to total

#### 1999 US Totals



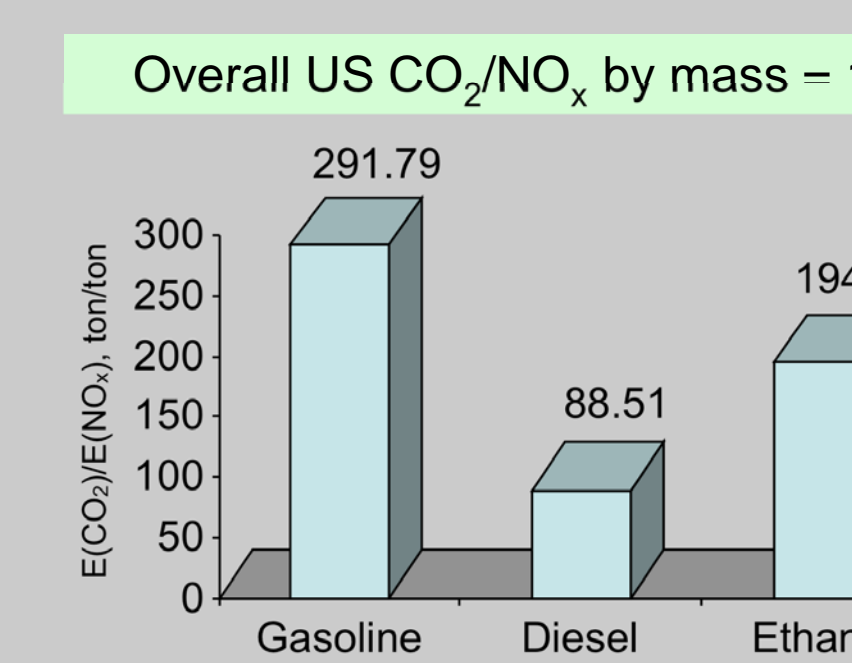
#### 2. On-road CO<sub>2</sub> Emissions by State

- Use US Dept of Energy's Energy Information Administration conversion factors for gasoline, diesel, and ethanol
- Convert state on-road fuel use to CO<sub>2</sub> emissions
- From monthly use breakdown, calculate emissions for summer ozone season (May-Sept)
- Report as summer ozone season daily average



#### 3. On-road NO<sub>x</sub> Emissions by State

- US Environmental Protection Agency's 1999 National Emission Inventory (NEI99)
- NO<sub>x</sub> emissions from on-road combustion of gasoline and diesel
- Estimate additional NO<sub>x</sub> emissions from ethanol combustion from fractional ethanol/gasoline use
- Use ozone season average daily NO<sub>x</sub> emissions
- Sum up by state (continental US only)



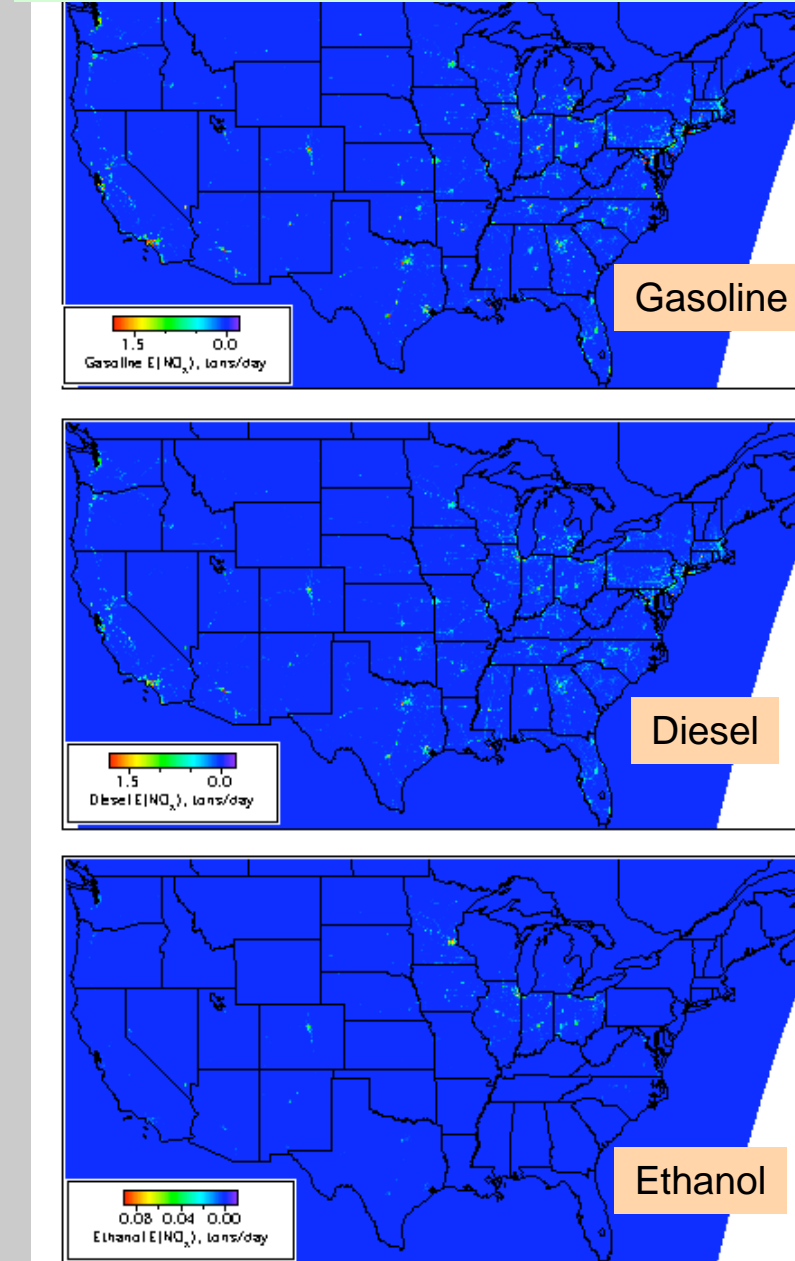
#### 4. On-road CO<sub>2</sub>/NO<sub>x</sub> Mass Emission Ratios by State

- Combine data from steps 1-3 above to obtain state-level mass emission ratios of gasoline, diesel, and ethanol for an average ozone season day

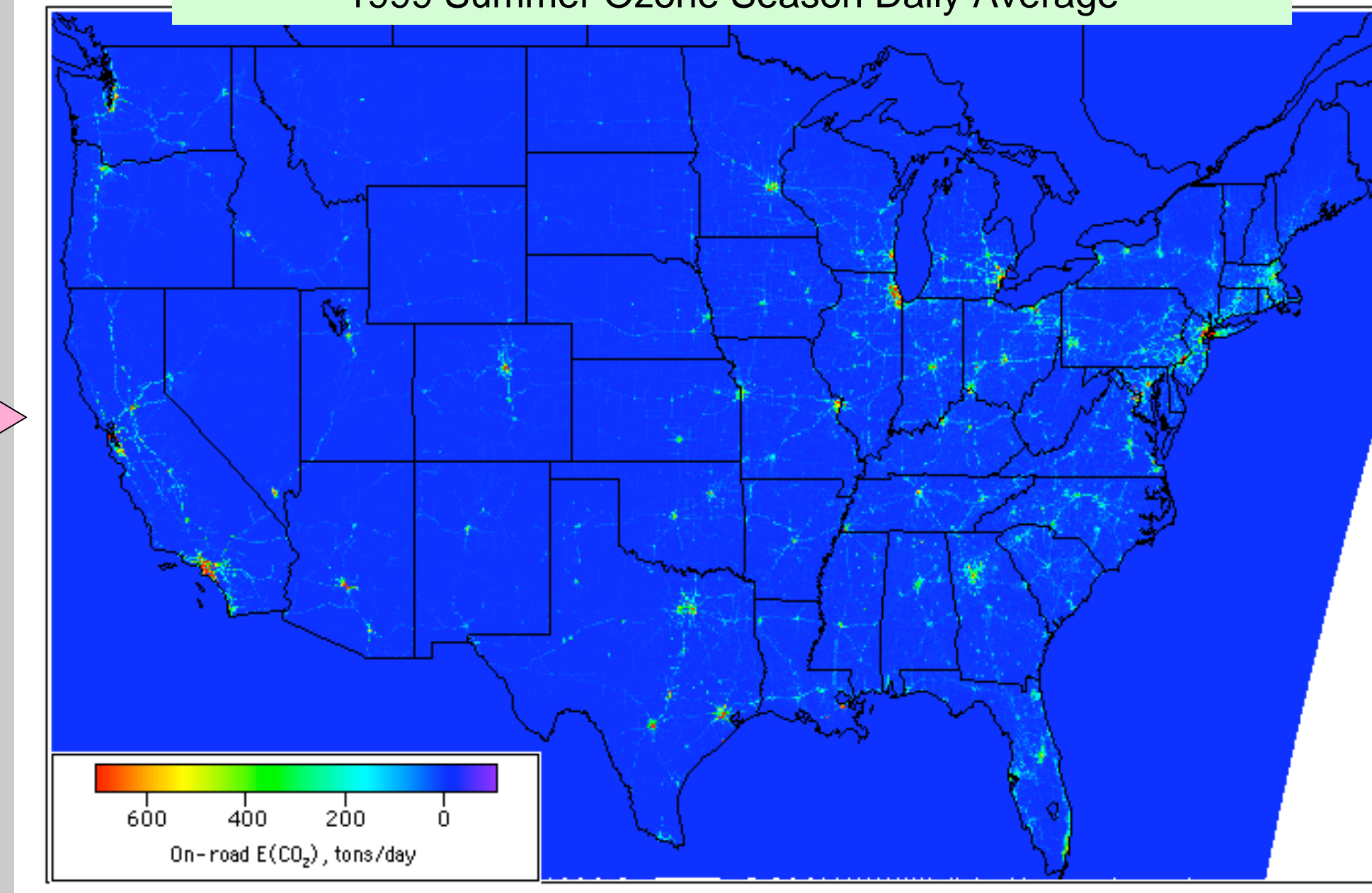
#### 5. On-road CO<sub>2</sub> Emissions on 4x4 km<sup>2</sup> Grid

- Use state-level mass emission ratios from step 4 above to scale NEI99 on-road NO<sub>x</sub> emissions gridded at 4x4 km<sup>2</sup> resolution
- Result is ozone season daily average on-road CO<sub>2</sub> emissions gridded at 4x4 km<sup>2</sup> resolution
- Calculate gridded total on-road CO<sub>2</sub> emissions and contributions from gasoline, diesel, and ethanol combustion

#### 4x4 km<sup>2</sup> NEI99 On-road E(NO<sub>x</sub>)

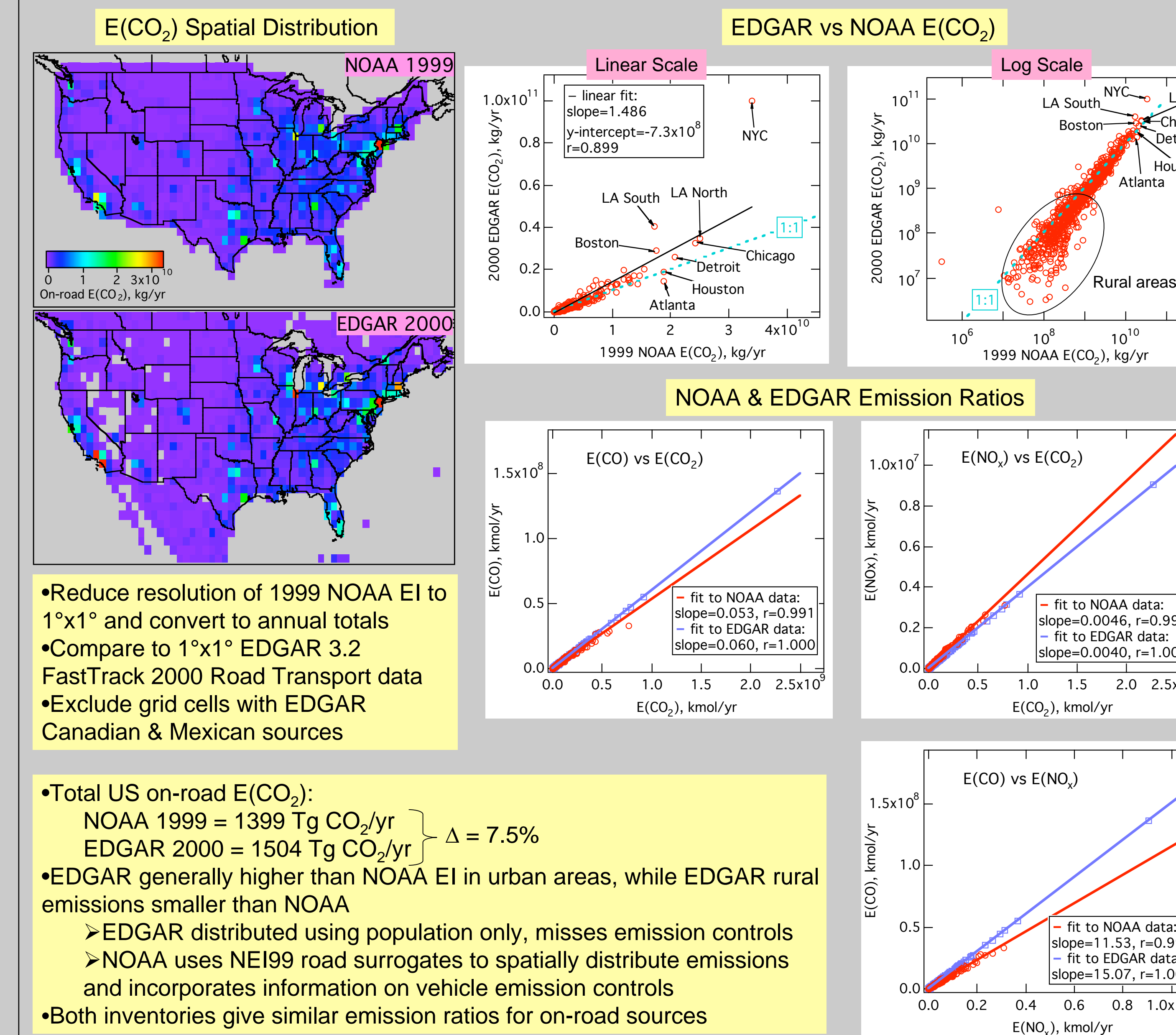


#### Total E(CO<sub>2</sub>) for US On-road Sources on 4x4 km<sup>2</sup> Grid 1999 Summer Ozone Season Daily Average

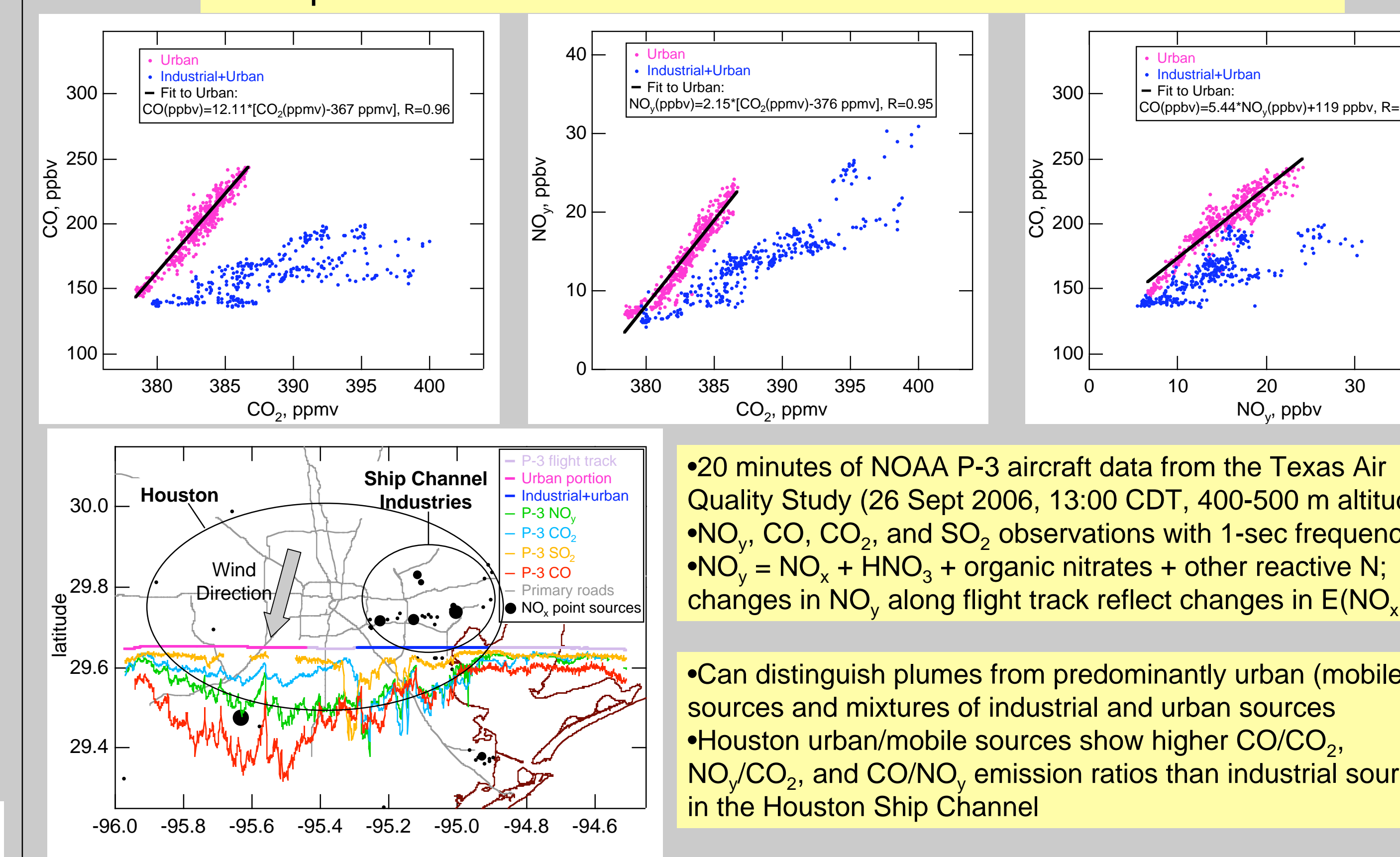


## Validation of NOAA-NEI On-Road Inventory

### Comparisons between NOAA and EDGAR On-road Inventories



### Example of Emission Ratio Observations: NOAA P-3 in Houston



### Comparison of Observed and Inventory Emission Ratios in Urban Areas

	Data	Location	Year	CO/CO <sub>2</sub>	NO <sub>x</sub> /CO <sub>2</sub>	CO/NO <sub>x</sub>
Observational	NOAA P-3	Houston	2000		6.1	
	NOAA P-3	Los Angeles	2002	0.021	0.0027	7.6
	NOAA P-3	Houston	2006	0.012	0.0022	5.4
	NOAA P-3	Dallas	2006	0.010	0.0020	4.6
	Fuel-based	Nashville	1995			8.4
	Fuel-based	Denver	1996-2001	0.018-0.044		5.8-7.8
Inventory	EDGAR	US average	2000	0.060	0.0040	15.1
	NOAA/NEI	US average	1999	0.053	0.0046	11.5
	NOAA/NEI	Houston	1999	0.049	0.0046	10.6
	NOAA/NEI	Dallas	1999	0.049	0.0046	10.6

Emission ratios in units of mole/mole.

NOAA P-3: NOAA Aeronomy Lab/ESRL Chemical Sciences Division observations made on the NOAA P-3 aircraft during 2000 and 2006 Texas Air Quality Studies and 2002 TCT Study. NO<sub>x</sub> ambient data used to extract NO<sub>x</sub> emissions. Data taken near midday on weekdays (May-Sept). Fuel-based: Used roadway observations to derive vehicle emission factors and a fuel-based approach to calculate mobile emissions across an urban area. See Harley et al., JGR, 2001 (Nashville), and Pokharel et al., Atmos. Environ., 2002 (Denver).

•Compare emission ratios derived from ambient observations in urban areas with bottom-up inventory estimates from on-road sources.

•Observed CO and NO<sub>x</sub> emissions are lower than those in inventory:  
 CO/CO<sub>2</sub>: 1-4% vs 5-6%  
 NO<sub>x</sub>/CO<sub>2</sub>: 0.2-0.3% vs 0.4-0.5%  
 CO/NO<sub>x</sub>: 5-8 vs 10-15

•Differences between observations and inventories appear larger than yearly decreases resulting from addition of cleaner vehicles to fleet.